

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,683	--	--	6,652	597	104	15,837	2,990	0
Hydrocarbon Gas Liquids	4,706	-21	427	242	--	-377	590	1,560	3,582
Natural Gas Liquids	4,706	-21	141	222	--	-414	590	1,560	3,313
Ethane	1,927	--	7	--	--	-16	--	241	1,708
Propane	1,500	--	257	169	--	-215	--	925	1,215
Normal Butane	387	--	-117	38	--	-124	240	182	10
Isobutane	402	--	-4	15	--	10	214	0	188
Natural Gasoline	489	-21	--	0	--	-70	136	212	192
Refinery Olefins	--	--	286	20	--	37	--	--	269
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	289	13	--	32	--	--	269
Normal Butylene	--	--	-2	6	--	5	--	--	0
Isobutylene	--	--	-1	1	--	0	--	--	0
Other Liquids	--	1,216	--	910	193	-20	1,930	543	-133
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,216	--	23	67	9	1,148	149	0
Hydrogen	--	--	--	--	211	--	211	--	0
Oxygenates (excluding Fuel Ethanol)	--	85	--	2	-18	20	--	49	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,132	--	20	-126	-11	936	100	0
Fuel Ethanol ⁵	--	1,021	--	--	-62	-21	882	97	0
Renewable Fuels Except Fuel Ethanol	--	111	--	20	-64	10	55	3	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	355	--	137	104	248	-133
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	532	126	-166	678	146	0
Reformulated	--	0	--	188	286	-28	501	1	0
Conventional	--	0	--	345	-160	-138	176	146	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	18,949	824	5	-323	--	3,359	16,745
Finished Motor Gasoline	--	3	9,730	52	-64	-190	--	949	8,963
Reformulated	--	--	3,157	--	-287	-1	--	--	2,870
Conventional	--	3	6,574	52	224	-189	--	949	6,093
Finished Aviation Gasoline	--	--	12	1	--	4	--	--	9
Kerosene-Type Jet Fuel	--	--	1,689	140	--	29	--	197	1,603
Kerosene	--	--	8	--	--	-11	--	4	16
Distillate Fuel Oil ⁵	--	--	4,902	361	69	-139	--	1,139	4,331
15 ppm sulfur and under	--	--	4,546	357	69	-144	--	850	4,267
Greater than 15 ppm to 500 ppm sulfur	--	--	147	2	--	1	--	144	4
Greater than 500 ppm sulfur	--	--	209	2	--	5	--	146	60
Residual Fuel Oil ⁶	--	--	306	162	--	-56	--	223	301
Less than 0.31 percent sulfur	--	--	61	26	--	-19	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	40	8	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	206	128	--	-38	--	NA	NA
Petrochemical Feedstocks	--	--	285	17	--	-7	--	--	309
Naphtha for Petro. Feed. Use	--	--	197	14	--	-2	--	--	213
Other Oils for Petro. Feed. Use	--	--	88	3	--	-5	--	--	96
Special Naphthas	--	--	29	17	--	-5	--	--	51
Lubricants	--	--	157	33	--	-25	--	119	97
Waxes	--	--	4	4	--	0	--	4	5
Petroleum Coke	--	--	813	2	--	-2	--	691	126
Marketable	--	--	597	2	--	-2	--	691	-90
Catalyst	--	--	217	--	--	--	--	--	217
Asphalt and Road Oil	--	--	270	35	--	78	--	33	193
Still Gas	--	--	657	--	--	--	--	--	657
Miscellaneous Products	--	--	85	0	--	0	--	1	84
Total	16,389	1,198	19,376	8,628	795	-616	18,357	8,453	20,194

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.